

	Status Quo Amounts	Business Plan Amounts	Settlement Amounts
CONSOL First Overriding Royalty Agreement	<p>\$30 million total</p> <ul style="list-style-type: none"> \$2mm/yr into perpetuity x assumed 15-year operating horizon 	None	<p>Total payments of \$5.25 million:</p> <ul style="list-style-type: none"> December 1, 2020: \$750,000 June 1 of 2021, 2022, 2023, 2024, 2025 and 2026: \$750,000 No requirement to 'cure' 2020 missed payments
CONSOL Second Overriding Royalty Agreement	<p>\$13.1 million total</p> <ul style="list-style-type: none"> \$6.238mm past due and payable in 2020 \$6.862mm payable in 2021 	None	<p>Total payments of \$10.5 million in annual installments:</p> <ul style="list-style-type: none"> December 1, 2020: \$1.5 million June 1 of 2021, 2022, 2023, 2024, 2025 and 2026: \$1.5 million
CONSOL Water Treatment Cost Sharing Agreement	<p>\$5.4 million total over 15 years, plus \$500K past due</p> <ul style="list-style-type: none"> \$294k in 2020 \$302k in 2021 \$311k in 2022 \$319k in 2023 \$328k in 2024 \$337k in 2025 \$346k in 2026 \$356k in 2027 \$365k in 2028 \$376k in 2029 \$386k in 2030 \$396k in 2031 \$407k in 2032 \$419k in 2033 \$430k in 2034 <p>At the end of the 15 year window we either pay the \$5.3 million charge to get out or \$10.4 million through 2053 in installments</p>	<p>\$5.4 million total over 15 years</p> <ul style="list-style-type: none"> \$294k in 2020 \$302k in 2021 \$311k in 2022 \$319k in 2023 \$328k in 2024 \$337k in 2025 \$346k in 2026 \$356k in 2027 \$365k in 2028 \$376k in 2029 \$386k in 2030 \$396k in 2031 \$407k in 2032 \$419k in 2033 \$430k in 2034 	<p>Total payment of \$2.72 million</p> <ul style="list-style-type: none"> Payment of annual processing fees when due, plus Lump sum payment of \$1 million due on the earlier of a) 6 months from the effective date, or b) December 31, 2020 NewCo to have termination right after expiration of the initial term of the agreement in 2024 for \$500,000 and upon 30-day's notice

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CONSOL Coalbed Wells	<p>Potential \$81mm EBITDA loss</p> <ul style="list-style-type: none"> MC-53: Company will have to alter the mining plan resulting in loss of 1.043 million tones out of Marshall County in 2021-22 (total EBITDA loss of \$19mm) MC-51: Company will have to alter the mining plan resulting in loss of approx. 3.25 million tones out of Marshall County in 2021-22 (total EBITDA loss of approx. \$62mm) 	<p>\$600K payment in aggregate for MC-53 and MC-51</p>	<p>\$2 million payment in aggregate for MC-53 and MC-51</p> <ul style="list-style-type: none"> MC-53 conveyed now and paid for (\$1 million) by December 1, 2020 MC-51 paid for and conveyed (\$1 million) by March 1, 2021
CONSOL Gas Wells	<p>Total payment of \$8.1 million</p> <p>Non-transfer of CONSOL & CNX wells will result in shut down of certain mines at various points in 2021-23. Total EBITDA loss from these closures of up to \$1.44 billion –</p> <ul style="list-style-type: none"> 2023: \$178 million 2024: \$260 million 2025: \$265 million 2026: \$236 million 2027: \$258 million 2028: \$244 million 	<p>Total payment of \$36.62 million</p> <ul style="list-style-type: none"> \$6.3 million in 2020 (4/6 BP) plus \$5mm cash lever \$6.6 million in 2021 (4/6 BP) plus \$2mm cash lever \$1.1mm in 2022 (4/6 BP) plus \$4mm cash lever \$0.7mm in 2023 (4/6 BP) plus \$4mm cash lever \$0.4mm in 2024 (4/6 BP) plus \$4mm cash lever \$2.62mm 2025+ 	<p>Total payment of \$60 million (10 groups of gas wells)</p> <ul style="list-style-type: none"> First group to be transferred at emergence for \$6 million Subsequent 9 transfers on Jan 1, 2021 and each year thereafter for \$6 million each <p>Payments reduced by 75% if CONSOL does not have to pay for Coal Act obligations related to Murray’s Retiree Committee Settlement Order (or pro rata reduced up to 75% based on reduction in CONSOL’s Coal Act obligations)</p>
CNX Well Transfer	<p>Total payment of \$7.5 million</p> <p>See row above for mine shutdown risk</p> <p>Previously wells transferred at \$300K per well x 25 wells = \$7.5 million</p>	<p>Total payment of \$7.5 million</p> <ul style="list-style-type: none"> \$1.5mm in 2020 \$0.3mm in 2021 \$0.3mm in 2022 \$0.9mm in 2023 \$- in 2024 \$4.5mm in 2025+ 	<p>Total payment of \$22.5 million (9 groups of Gas Wells)</p> <ul style="list-style-type: none"> First group to be transferred on March 1, 2021 for \$2.5 million Subsequent 8 transfers on Jan 1, 2022 and each year thereafter for \$2.5 million each <p>Payments reduced by 75% if neither CONSOL nor CNX does not have to pay for Coal Act</p>

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			obligations related to Murray's Retiree Committee Settlement Order
Mid Allegheny and Marion County	<p>No cash outflow related to this specific item</p> <p>Marion County winds down and reclamation at the end of the mine in 2029 (\$22.1 million reclamation obligations)</p>	<p>No cash outflow related to this specific item</p> <p>Marion County winds down and reclamation at the end of the mine in 2029 (\$22.1 million reclamation obligations)</p>	<p>\$3 million annual payments from 2021-2030 (\$30 million total but mitigates \$22mm of reclamation expenses in 2029)</p> <p>Adds over 250 million tons of minable reserves to the Marion County Coal Company and extends the mine life by over 40 years, thereby delaying significant ARO obligations at the Marion County Mine and prevents litigation</p> <p>Mine life extension results in \$70 million EBITDA past 2029</p>
Continuous Miner Buyout	\$3 million to replace the miner currently under lease with CONSOL , which would be needed in September.	\$300K	\$300K
CNX Property Transfer	No value	No value	\$250K benefit (can be combined with other assets being sold for \$500K for total \$750K of value)
CONSOL Power Transfer	Reimbursement from CONSOL for power utilized from Murray's infrastructure	Reimbursement from CONSOL for power utilized from Murray's infrastructure	<p>NewCo to agree to allow CONSOL to utilize power from NewCo's infrastructure through 2026 at no cost so long as the cost to NewCo for each calendar year is no more than \$4 million (expected cost of ~\$3 million per year to NewCo)</p> <p>NewCo to waive \$2.23 million currently due from CONSOL to Murray with respect to prior power usage.</p>

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Split Lease	CONSOL has \$333K obligation to Murray	No collection on the obligation	CONSOL confirms its \$333k obligation under Split Leases and acknowledges NewCo's right to offset against other CONSOL payments